Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TH

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TIPE OF WORK DRILL DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME D. TYPE OF WELL OTHER OIL CAS WELL OTHER OTHER SINGLE ZONE 8. FARM OR LEASE NAME	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							5. Lease designation and serial no. U=7303		
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	Company	Wesgra Corpora	tion		
	Well Name & No	Gebauer-Groom #	‡71		
	Location	1602' F/NL	1955' F/EL		
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DIVISION					
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	Surveyed			April 27	, 19_92

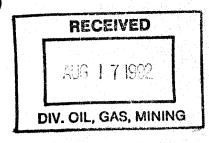
made by me or under my supervise best of my knowledge and belief.

RISE

Seal:

Edgar L. Risenhoover Registered Land Surveyor New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)



UT-060-3160-1 (1403f)

BUREAU OF LAND MANAGEMENT MOAB DISTRICT

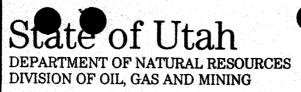
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company_	Wesgra Corpor	ation			Well No	71	
Location:	Sec: Sec 7	T. 42S	R	19r	Lease No	U-7303	
Onsite In:	spection Date:	when you	get t	o it			
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A. <u>DRI</u>	LLING PROGRAM						
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	horne lime						
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	Expected Oil	Zones:		Goodr			
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			·	aeser	t creek		
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	Expected Water	r Zones:		possib	ly shafe	er zone	
	Expected Mine	ral Zones:	r	ione			
		-					

DATE RECEIVED: 08/17/92 OPERATOR ACCT NO: N-1060 OPERATOR: WESGRA CORPORATION WELL NAME: GEBAUER-GROOM 71 API NO. ASSIGNED: 13 -037 - 31685 LEASE NO: 1/-7303 LEASE TYPE: FED LOCATION: 5WHE07 - T42S - R19E SAN JUAN COUNTY FIELD: MEXICAN HAT FIELD CODE: 410 LOCATION AND SITING: RECEIVED AND/OR REVIEWED: R649-2-3. Unit: Plat Bond (Number R649-3-2. General. Potash (Y/N) Oil shale (Y/N) R649-3-3. Exception. Water permit (Number no name) Drilling Unit. Board Cause no: RDCC Review (Y/N) (Date: Unustricted spacing per alove cause no. COMMENTS:

1- water Punt





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

September 2, 1992

Wesgra Corporation P.O. Box 310-367 Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 71 Well, 1602 feet from the north line, 1955 feet from the east line, SW 1/4 NE 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

- 1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
- 2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
- 3. Notification within 24 hours after drilling operations commence.
- 4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
- 5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2 Wesgra Corporation Gebauer-Groom #71 Well September 2, 1992

- 6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
- 7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31685.

Sincerely,

Associate Director, Oil and Gas

Idc

Enclosures

CC:

Bureau of Land Management

J.L. Thompson

WOI1

Form 3160-3 (November 1983) (formerly 9-331C)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SIZE OF CASING

4310'

SIZE OF HOLE

23.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	U-7303
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK	

7. UNIT AGREEMENT NAME DRILL 🖳 DEEPEN [PLUG BACK 🗌 b. TYPE OF WELL OIL MULTIPLE ZONE WELL 8. FARM OR LEASE NAME OTHER NAME OF OPERATOR Gebauer-Groom Wesgra Corporation 9. WELL NO. 71 P.O. Box 310-367, Mexican Hat, Utah 84531 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1955' from the east line Mexican Hat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1602' ftom the north line At proposed prod, zone 43-037-31685 Sec 7, 425, 19# 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE One half mile

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. Utah Juan <u>San</u> 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1000' 320 434 (Also to nearest drlg. unit line, if any) 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1200' rotary

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

WEIGHT PER FOOT

BECEIVED

22. APPROX. DATE WORK WILL START*

after approval

QUANTITY OF CEMENT

SEP 2 1 1992

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

President

President

PRENIT NO.

Assistant District Manager

for Minerals

SEP | 8 1992

CORDITIONS OF CONDITIONS

GAS IS SUBJECT TO NTI 4-A

CONDITIONS

CONDITIONS

ASSISTANT DISTRICT Manager

FOR MineralS

SEP | 8 1992

CONDITIONS

CONDITIONS

CONDITIONS

CONDITIONS

ASSISTANT DISTRICT MANAGER

SEP | 8 1992

CONDITIONS

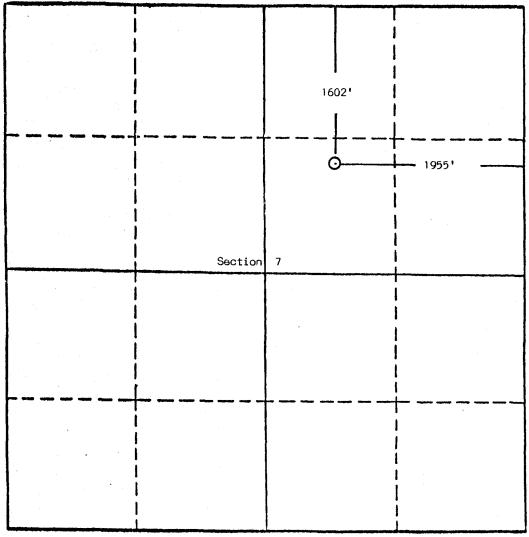
CONDITIO

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Data 1/1/80

Company	Wesgra Corpora	ation	•			
Well Name & No	Gebauer-Groom	#71				
Location	1602' F/NL	1955' F/EL				
Sec, T S., F	R. <u>19</u> E., S. L. <i>N</i>	N., County	San Juan	, Utah		
Ground Elevation <u>431</u>	•					



Scale, 1 inch = 1,000 feet

Surveyed	April 27	10	92
			

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge undubglief.

Seal:

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)

SELF-CERTIFICATION STATEMENT

Be advised that <u>Wesgra Cor oration</u> is considered to be the operator
of Well No. $\frac{3X}{71}$, $(\frac{1}{4})$, Sec. 7, T. $\frac{42}{2}$ S., R. $\frac{19}{8}$ E., Lease
County, Utah, and is responsible under the
terms and conditions of the lease for the operations conducted on the leased
lands. 4123939
Bond Coverage for this well is provided by Bond No. 302507956
(Principal 10,000.00) via surety consent as provided for in
43 CFR 3104.2.
This office will hold the aforementioned operator and bond liable until the
provisions of 43 CFR 3106.7-2 continuing responsibility are met.

1 Parlie

Wesgra Corporation Gebauer-Groom No. 71 U-7303 Mexican Hat Field SWNE Section 7, T.42S., R.19E. San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

- 1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.
- 2. Daily drilling and completion progress reports shall be submitted to the District office on a weekly basis.

- 3. The Regan BOP shall be installed and tested to 500 psi prior to drilling the surface casing shoe at 360 feet.
- 4. Surface casing (8 5/8") must be cemented back to surface. The proposed 25 sacks of cement will not be sufficient. At least 40 sacks will be necessary to fill the annulus.
- 5. Production casing shall be cemented, at a minimum, to 100 feet above the top of the Upper Desert Creek. This well bring the cement to approximately 984 feet (466 feet of cement). Assuming 20% excess and class "G" neat cement with a yield of 1.15 cubic feet per sack, it will take 67 sacks of cement to fill a 466 foot column.

3.5%

B. SURFACE USE PLAN

- 1. All electrical lines and flow lines will be buried.
- During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the Resource Area, Natural Resource Protection Specialist at lease 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events- Spills</u>, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and /or samples) will be submitted when requested by the Assistant District Manager.

<u>Venting/Flaring of Gas- NTL-4A</u> allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

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NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 50 feet prior to reaching surface and production casing depths;
- 3 hours prior to testing BOPE;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer Office: (801) 259-6111

Home: (801) 259-6239

Eric Jones, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-2214

If unable to reach the above individuals, please call:

Lynn Jackson, Office: (801) 259-6111 Chief, Branch of Fluid Minerals Home: (801) 259-7990

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

- 4		
	. Jrm Approved	l.
	Budget Bureau	No. 42-R1424

5. LEASE

DEPARIMENT OF THE INTERIOR	1 0-7505
GEOLOGICAL SURVEY.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a	
(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for stell proposals.)	8. FARM OR LEASE NAME
1. oil gas	Gegauer-Groom
well well other	9. WELL NO.
2. NAME OF OPERATOR	71
Wesgra Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Mexican Hat
P.O. Box 367, Mexican Hat, Utah 84	1531 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See s below.) 1602 from the north lim	pace I7 APS 10F
AT SURFACE: 1955 from the	
AT TOTAL DEPTH: 47-037-3168	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	05.
TEST WATER SHUT-OFF	•
FRACTURE TREAT	
SHOOT OR ACIDIZE	• Carlotte Company
REPAIR WELL □ □ ; ◆	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other) extenion	en de la companya de Esta de la companya d
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work: "If measured and true vertical depths for all markers and zones	well is directionally drilled, give subsurface locations and
Requesting an extension of t	time to drill departer-about /1
ACEIV FIL	
Y	
050 07 400	
SEP 0 7 1993	
DIVISION OF	
IL, GAS & MINING	
on 10 or latitation	
Subsurface Safety Valve: Manu. and Type	Set @ Fi
18. I hereby certify that the foregoing is true and correct	
Preside	ent o 2 oz
SIGNED II LESIUS	ont
(This space for Federal o	or State office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

9-8-93 Martheus

BUREAU OF LAND MANAGEM	ERIOR (Other Instructions Presented)	OMB NO. 1004-0135 Expires: September 30, 1990 5. LEASE DESIGNATION AND SHRIAL MO. U-7303
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or a Use "APPLICATION FOR PERMIT—" for a	TS OF E E VE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	MAR 2 1994	7. UNIT AGREEMENT NAME
Wesgra: Corporation	DIV. OF OIL, GAS & MINING	8. FARM OR LEASE NAME Gebauer-Groom
P.O. Box 310-367, Mexican Hat, Ut		9. Wall NO.
LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface 1602 from the results of the surface in the surface	north line	10. FIELD AND POOL, OR WILDCAT Mexican Hat
1955' from the	east line	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
. PERMIT NO. 15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	Sec 7, 42S, 19h
4303731685		San Juan Utah
Check Appropriate Box To Indica	_	Other Data UENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELE (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	EEPAIRING WELL ALTERING CABING ABANDONMENT*
Requesting an extension t We, hope to drill this we	o drill Gebauer-Grootll some time in teh Thanks Bill Mehr	om #71 summer of 94.
	Bill Skeen	
2/23/2U		
190 Mithaus	And the Contraction of the Contr	
I hereby certify that the foregoing is true and correct	President	3-16-94

*See Instructions on Reverse Side

2.5

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR	We	sgra	Corporation	_

OPERATOR ACCT. NO. H -1060

ADDRESS P.O. Box 310367

Mexican Hat Utah 84531

											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	00	SC	WELL I	OCATION	COUNTY	SPUD DATE	EFFECTIVE DATE
В	11004	11004	43-03 7- 3168	5 Gebauer-Groom #71		7	42S	19E			8-31-9
WELL 1 C	OMMENTS:	Entity add	ded 9-8-94. (n	nexican Het Field/4-7303) fee		<u>' </u>		<u> </u>	Sur ouani	0 4 5	. U-J 1 -J.
WELL 2 C	OMMENTS:	-				·	· · · · · · · · · · · · · · · · · · ·	!	J.		
									-		
WELL 3 C	OMMENTS:						<u>. </u>	<u> </u>			
·				!					:		
WELL 4 C	UMMENTS:					· · · · · · · · · · · · · · · · · · ·				Transport ing and the control of the control	
										,	
WELL 5 C	OHMENTS:		•	• •			J	· ·		·	
ACTION C	ODES (See li	nstructions	on back of form)	geranderfolkendergegender Highertolken	And the second				1) 10 0	И	

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

 $(3/89)^{\circ}$



President

Title

Phone No. (

Form 3160-4 Form approved. (November 1983) Budget Bureau No. 1004-0137 UNITED STATES (formerly 9-330) Expires August 31, 1985 ther in DEPARTM TOF THE INTER ASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT OCT 2 4 写 U-7303 WELL COMPLETION OR RECOMPLETION REA INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: OF OIL GAS & MINING IT AGREEMENT NAME b. TYPE OF COMPLETION: WELL WORK OVER DIFF. ESVR. PLUG BACK S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Wesgra Corporation Gebauer-Groom 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 310367, Mexican Hat, Utah 84531 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). <u>Mexican</u> Hat 1955' from the east line 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below 1602 from the northline Sec 7m 42S, 19E At total depth 14. PERMIT NO. 12. COUNTY OR DATE ISSUED 13. STATE San Jan 43-037-31685 | Sept 2, 92 Utah 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 8-22-94 9-16-94 4310 43101 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD IF MULTIPLE COMPL., 23. INTERVALS CABLE TOOLS ROTARY TOOLS to 8001 rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE plugged back to Goose neck zone no 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED samples only 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED יי ך ך 32pd 301 3/4" sacks 5/8" 23Pd 3601 7/8" 25 sacks . 17 $11\,\mathrm{pd}$ did not because set lower zone dry 29 LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. We plugged back to the Goose necks DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED trying to make a well, so far not very successful about one bbl per day 33.• PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or 7-1-94 ehut-in) Pow pumping DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS--MCF. WATER-GAS-OIL BATIO 7-1-94 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Clint H well 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE

SIGNED

President

10-19-94

DATE _

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

FORM 10

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			ITAL	I ACCOUNT NUMBEI	_R . N1060	
BILL SKEEN WESGRA CORPORATION PO BOX 367				RT PERIOD (MONTH	9 / 05	_
MEXICAN HAT UT 84531			AME	NDED REPORT (E	Highlight Changes)	
ell Name	Producing	Well	Days		Production Volumes	
Pl Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 33 4303731090 11004 425 19E 7	GDRSD	Satus	Орсі	OIL(BBL)	UAS(WICT)	WATER(BBL)
GEBAUER-GROOM 12-A						
4303731212 11004 425 19E 7 GEBAUER-GROOM 30	HNKRT					
4303731390 11004 425 19E 7 GEBAUER-GROOM 29	HNKRT					
4303731420 11004 42S 19E 7 GEBAUER-GROOM 52	HNKRT					
4303731579 11004 42S 19E 7 GEBAUER-GROOM 58	HNKRT			-		
3731583 11004 42S 19E 7	LTLLP					
4303731585 11004 42S 19E 7 GEBAUER-GROOM 54	LTLLP					
4303731678 11004 425 19E 7 GEBAUER-GROOM 70	LTLLP		·	`	<u></u>	
4303731683 11004 425 19E 7	LTLLP		-			
GEBAUER-GROOM 71 4303731685 11004 425 19E 7	LTLLP				· 	
GEBAUER-GROOM 3 4303731694 11004 425 19E 7	LTLLP					
GEBAUER-GROOM 72 4303731704 11004 425 19E 7	GDRSD					
GEBAUER-GROOM 74 4303731707 11004 425 19E 7	LTLLP					
			TOTALS			
A.O. (7) TT						
MMENTS:						

ereby certify that this report is true and complete to	the best of my	knowledge.		Da	ıte:	
ne and Signature:	·	<u></u>		т	elephone Number:	
/93)						•

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUBMIT IN TRIPLICATE Type of Well	BUREAU OF I	MANAGEMENT SEP 20 193	5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE 1. Supe of Well	SUNDRY NOTICES	REPORTS ON WELLS	R MAT Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Spe of Well	Do not use this form for proposals to dri Use "APPLICATION FO	o deepen or reentay to a large tent rese MIT—" for such proposals	rvoir:
Composition Composition Subsequent Report Conspicted Operation Conspicted Operation Conspicted Operation Conspicted Operation Conspicted Operation Conspicted Operation Conspicted Operations (Clearly state all pertinent details, and give pertinent to this work.)* As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm. Consider of Management and No. Recompleted Operations (Clearly state all pertinent details, and give pertinent to this work.)* Consider of Management Notice Conspicted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally digited and the address will remain the same. Consider of Mr. Clint Howell long time partner in the firm. Consider of Mr. Clint Proposed or Completed Operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Chanks Constants Chanks	SUBMIT	RIPLICATE	7. If Unit or CA, Agreement Designation
Wesgra Corporation 3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531 10. Field and Pool, or Exploratory Area 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Tinal Abandonment Notice Abandon Beach The Recompletion Other Water Staut-Off Conversion to Injection Town Report of Conspleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally digite subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks Wester Subsequent Town Pool, or Exploratory Area 10. Field and Pool, or Exploratory Area 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type Of ACTION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Describe Proposed or Complete Box State Non-Report State Non-Report State Non-Recursion Non-	Oil Gas Utel Other		8. Well Name and No.
P.O. Box 310367, Mexican Hat Utah 84531 10. Field and Pool, or Exploratory Area 11. County or Parish, State 12. Checked, And On Parish 13. Describe Proposed or Conneled Operation 14. Conneled Operation 15. Conneled Operation 16. Conneled Ope	Wesgra Corporation		9. API Well No.
17 small producing oil wells in Sec 8, and 7 18 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice Attering Casing Other Attering Casing depair Gentlemen Men: As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm. The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks W.E. J.M.W. 11 County or Parish, State 12 Check Report Parish, State As Of Flance New Construction New Constr	P.O. Box 310367, Mexican	<u>Utah 84531</u>	10. Field and Pool, or Exploratory Area
TYPE OF SUBMISSION Notice of Intent			11. County or Parish, State
Notice of Intent	CHECK APPROPRIATE BOX	INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
Recompletion Subsequent Report Recompletion Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Casing Repair Conversion to Injection Other Conversion to Injection Conversion on Non-Routine Fracturing Water Shut-Off Conversion to Injection Other Conversion to Injection Conversion to Injection Recompletion or Non-Recompletion or Non-Routine Fracturing Water Shut-Off Conversion to Injection Con	TYPE OF SUBMISSION	TYPE OF A	CTION
Subsequent Report Subsequent Report Plugging Back Casing Repair Water Shut-Off Casing Repair Casing Repair Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Non-Routine Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally digive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Gentlemen Men: As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm. The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks M.E. M.E. M.	Notice of Intent		
Other	Subsequent Report	Plugging Back	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally digive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Gentlemen Men: As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm. The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks W.E. J.R	Final Abandonment Notice		Dispose Water
Gentlemen Men: As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm. The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks W.E. Meen.			Completion or Recompletion Report and Log form.)
of Mr. Clint Howell long time partner in the firm. The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks ME Meen	give subsurface locations and measured and true vertice	t details, and give pertinent dates, including estimated date for all markers and zones pertinent to this work.)*	of starting any proposed work. If wen is directionally diffic
The operation will continue to operate under the same name and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks ME Meen			
and the address will remain the same. It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks ME Meen	of Mr. Clint Howell	ng time partner in the f	irm.
It has always been a pleasure dealing with you folks, you have always helpful and corrporative. Thanks WE Meen	The operation will o	inu <mark>e to operate under th</mark>	e same name
always helpful and corrporative. Thanks ME Skeen	and the address will	ain the same.	
Thanks ME Skeen	It has always been a	asure dealing with you f	olks, you have
	always helpful and cor	Thanks NESS	
President, Wesgra Corporation			·
Clint Howell Ph St. 801-6881-22		Clint Ho	well Ph 66 - 301 68812298
all corrispondance will be address to the address listed above	all corrispond		
14. I hereby certify that the foregoing is true and correct	4. I hereby certify that the foregoing is true and correct		
Signed	Signed	Title	Date
(This space for Federal or State office use)	(This space for Federal or State office use)		
Approved by Title Date Conditions of approval, if any:	Approved by	Title	Date

	on of Oil, Gas TOR CHANGE H								tipg:
					*NEW OWN	ER ONL	Y!		Egu 7-LWP.
Attach	all documentat	ion received	by the division reg	garding this ch	ange.				1,8 758-PL
			leted. Write N/A i						LDV-9-SJV
🗱 Chai	nge of Opera	itor (well	sold)	□ Designatio	on of Agent			5.7	RM 1
								_6 -Ç	Na.
The or	perator of t	he well(s)	listed below h	as changed (EFFECTI VE (DATE: _	9-1-95)
TO (ne			RPORATION	FROM (f	ormer opera	ator) <u>I</u>	VESGRA (CORPORAT	ION
	(address)	PO BOX 367			(addr	^ess) <u>l</u>	PO BOX 3	367	*
			AT UT 84531			_		HAT UT	84531
			ELL (NEW OWNER)			***	BILL SKI		0060
			1) 683-2298	<u></u>				405) 521	
		account no). <u>N1000</u>	<u></u>		Ċ	tecount	no. <u>N</u> 1	000
Well(s	;) (attach addi	itional page i	f needed):						
Namo.	**SEE ATTA	CHED**	API: <u>037-3168</u>	Entitu:	Sac	Twn	Png	10250	Type:
Name:			API:	Elltity Fntity:		iwp_ iwp_	NIIY Rna		Type:
Name:			API:	Chlity Fntitv:		Twp_	Kng		Type:
Name:			API:	Entity:	Sec_	 Twp	Rng		Type:
Name:			API:	Entity:	Sec	 Twp	Rng		Type:
Name:			API:	Entity:	Sec	Twp	Rng		Type:
Name:		,	API:	Entity:_	Sec_	Twp_	Rng		Type:
<u>fil</u> 1.	(Rule R615-(Attach to The Departmoperating a	-8-10) Sur Actach to to -8-10) Sund this form) ment of Com any wells	ndry or other nis form). (ke) Iry or other led (ke) (ke) (49-20-95) Immerce has been in Utah. Is come to be now t	gal document contacted iompany regis	ation has l	peen ro	eceived or above	from <u>ne</u> e is not	w operato
<u>N/4</u> 4.	(For India (attach Te comments se	n and Fede lephone Do ection of	eral Hells ONLY ocumentation Fo this form. Ma lace prior to c	The BLM horm to this	report). /iew of Fe (make deral	note o and Ind	or blm H ian w el	status 11
<i>NA</i> 5.	Changes hav listed abov	re been ent re.	ered in the Oil	l and Gas In	formation :	System	(Wang/	[BM) for	each well
<u>N/A</u> 6.	Cardex file	has been	updated for eac	h well liste	d above.				
ŧ			been updated f						
<u>N/A</u> 8.	Changes hav	e been inc	luded on the m	onthly "Oper the Tax Comm	rator, Addr mission.	ess, a	ind Acco	ount Cha	nges" memo

1009. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	
<u>LC</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only) IDLOC #007230/\$10,000 "Zions First Nat'l Bank"
Lec 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
2.	A copy of this form has been placed in the new and former operators' bond files. The former operator has requested a release of liability from their bond (yes/no)
Lec 3.	The former operator has requested a release of liability from their bond (yes/no) Today's dateSept. 21, 1995 . If yes, division response was made by letter datedSept. 25, 1995 .
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
120/95	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases .
ILMING	
	All attachments to this form have been microfilmed. Date: October 80 1995.
ILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	
<u>- ::;,</u>	

WE71/34-35